



WEEKLY INTELLIGENCE BRIEF

Stranded energy, ranked this week.

Sample · for week of 20 April 2026

TOP OPPORTUNITIES THIS WEEK

- 01 **Permian Basin (West Texas)** **8.2 / 10**
Wind curtailment · United States 5D score
- 02 **Rumaila super-giant field** **8.3 / 10**
Flared associated gas · Iraq · Basra governorate 5D score
- 03 **DK1 bidding zone (Western Jutland)** **7.7 / 10**
Negative day-ahead · Denmark 5D score

Sample partial. Subscribers receive 5 ranked opportunities, named operators, verified decision-maker contacts, and the operator CSV.



WIND CURTAILMENT

Permian Basin (West Texas)

United States · 31.99° N, 102.08° W

CURTAILED

14,400 MWh/wk

PEAK

920 MW

RECURRENCE

11/12 wks

SCORE

8.2 / 10

EXECUTIVE SUMMARY

Sustained overnight wind curtailment in the western node of ERCOT. Local LMP cleared below \$8/MWh for 47 of the last 168 hours. The generator has unutilised PPA headroom flagged in their Q4 2025 10-K and is openly evaluating behind-the-meter offtake structures in their last two earnings calls.

OPERATOR PROFILE

Operator of record	X***** Resources Inc. (sample-redacted)
Listing	NASDAQ-listed, Russell 3000 mid-cap
Last 10-K filed	27 February 2026
Reported MW under management	1,840 MW (West TX, +800 MW Q4 ramp)
Net debt / EBITDA	1.4x — comfortable headroom

DECISION-MAKER



Vice President, Power Origination

TENURE 4 years (prev. NextEra Resources, Origination)
 LINKEDIN [linkedin.com/in/*****](#) (1,800+ connections)
 MUTUAL CONTACTS IN OUR NETWORK disclosed in full issue
 SIGNALS Spoke at S&P Global Platts West Power Summit, Mar 2026

FIVE-DIMENSION SCORE



SUGGESTED APPROACH

Warm intro via the operator's commercial team is open. Lead with a 24-month behind-the-meter LOI proposal anchored on the curtailment evidence. Avoid the IR desk.

EVIDENCE

- ERCOT NP4-732-CD report, weeks 14–17 of 2026
- 10-K filing — section 1A risk factors, page 41
- Q4 2025 earnings transcript (15:32 mark)
- FERC Form 556 generator interconnect filing



FLARED ASSOCIATED GAS

Rumaila super-giant field

Iraq · Basra governorate · 30.43° N, 47.30° E

THERMAL ≈1,200 MW eq.	FLARED ≈1.4 BCM/yr	RECURRENCE 52/52 wks	SCORE 8.7 / 10
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EXECUTIVE SUMMARY

Persistent flaring footprint at the Rumaila super-giant. The operating consortium has held two MoU rounds with foreign gas-capture parties in 18 months. Iraq's 2026 flaring-reduction framework gives offtakers a fast-track concession path that is not yet broadly known outside the diplomatic channel.

OPERATOR PROFILE

Operator of record	Basra Oil Company / Rumaila Operating Org.
Structure	JV — BOC (52%) · BP (38%) · CNPC (10%)
Decision authority	BOC Director-General, gas monetisation desk
Recent activity	Two MoUs signed with foreign capture parties, 2025
Concession horizon	2034 (with extension option)

DECISION-MAKER



..... ●●●●●● (sample-redacted)

Director, Gas Monetisation — Basra Oil Company

TENURE 7 years at BOC, prev. South Oil Company
LINKEDIN [linkedin.com/in/.....](#) (Iraq, 600+ connections)
CHANNEL Best reached via UK Trade & Investment Iraq desk
SIGNALS Quoted in S&P Global Commodity Insights, Feb 2026

FIVE-DIMENSION SCORE



SUGGESTED APPROACH

Diplomatic-channel introduction is the unlock. The full issue names the trade-mission contact and the two consortium members currently in negotiation. Direct cold outreach is unlikely to land at this counterparty.

EVIDENCE

- NASA FIRMS thermal anomaly density, 12-week composite
- Iraq Ministry of Oil flaring-reduction framework, 2026
- S&P Global Commodity Insights brief, 14 Feb 2026
- World Bank GGFR 2025 Iraq country file



NEGATIVE DAY-AHEAD

DK1 bidding zone (Western Jutland)

Denmark · 55.40° N, 9.50° E

HOURS BELOW 0

147 / 168

MEDIAN PRICE

-€18.40/MWh

RECURRENCE

Wkly · 92 h med.

SCORE

7.6 / 10

EXECUTIVE SUMMARY

Wind oversupply in DK1 has driven the day-ahead clearing price below zero for 87% of all hours over the past seven days. The exporter most exposed has flagged 'increased need for flexible offtake' in its 2025 annual report. A buy-side miner has already secured a grid connection in Esbjerg.

OPERATOR PROFILE

Producer most exposed	••••• Wind A/S (Nasdaq Copenhagen)
DK1 share	≈14% of zone wind output
Annual report flag	'Increased need for flexible offtake', p.62
Counterparty already moving	••••• Inc. (BTC mining, Esbjerg)
Window	Q3 2026 PPA renegotiation cycle

DECISION-MAKER



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Head of Off-take Origination

TENURE	3 years (prev. Ørsted Trading)
LINKEDIN	linkedin.com/in/••••• ••••• (Denmark, 2,300+)
MUTUAL CONTACTS	5 — disclosed in full issue
SIGNALS	Speaking at WindEurope 2026, Hamburg, May

FIVE-DIMENSION SCORE

Recurrence	8.1
Volume	7.2
Grid stress	8.4
Contract access	8.0
Operator solvency	7.0

SUGGESTED APPROACH

Direct outreach is viable. Reference WindEurope 2026 talk and the 'flexible offtake' annual-report passage. The buy-side miner active in Esbjerg is also disclosed in the full issue.

EVIDENCE

- Nord Pool DK1 hourly price series, week 14–16
- ••••• Wind A/S Annual Report 2025 (page 62)
- Energinet system-operator congestion bulletin
- ENTSO-E Transparency, day-ahead prices DK1



FIVE-DIMENSION SCORING

Each opportunity is verified before publication.

Recurrence

Multi-week persistence of the stranding signal in our index.

Volume

Quantified MW or BCF, normalised against peer distribution.

Grid stress

Local interconnect, congestion, and market context.

Contract access

Realistic 12-36 month offtake or capture pathway.

Operator solvency

Filing review, balance-sheet posture, capital flexibility.

ABOUT THE FULL ISSUE

Subscribers receive the full eight-page issue every Monday at 10:00 UTC: five ranked opportunities, named operators, verified decision-maker contact paths, and the operator CSV ready to import into your outbound stack.